

# Title: Bioenergy Analysis for 65 Factories of the Kenya Tea Development Agency Holdings Company Ltd (KTDA)

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# Background

- Kenya Tea Development Agency Holdings Ltd. (KTDA) is Kenya's largest tea producer.
- Fuelwood from third parties provides over 99% of the process heat required for drying tea at KTDA's 67 tea factories.
- Fuelwood quality, supply security, sustainability **and price** are major concerns to KTDA's management.
- Energy expenses are the second highest cost category after labor costs.

# Goal and objectives

## Goal:

- Assist KTDA in identifying drivers of heat energy cost and specify performance and spread of 65 factories.

## Research objectives:

- Review existing information
- Design an analytical framework covering:
  - fuelwood supply chains,
  - alternative biomass fuels supply chains,
  - onsite fuel logistics, and
  - boiler operations,
- Perform field surveys and Analyze results,
- Identify information gaps and suggest next steps.

This study does not replace the need for individual energy audits on a factory level.

# Methodology: Factories Survey



2016 survey (blue) and 2020 survey (red)

Metrics for factories selection:

- Rep. across all seven KTDA regions,
- a range of factory sizes, and
- availability of mgmt to welcome the field team.

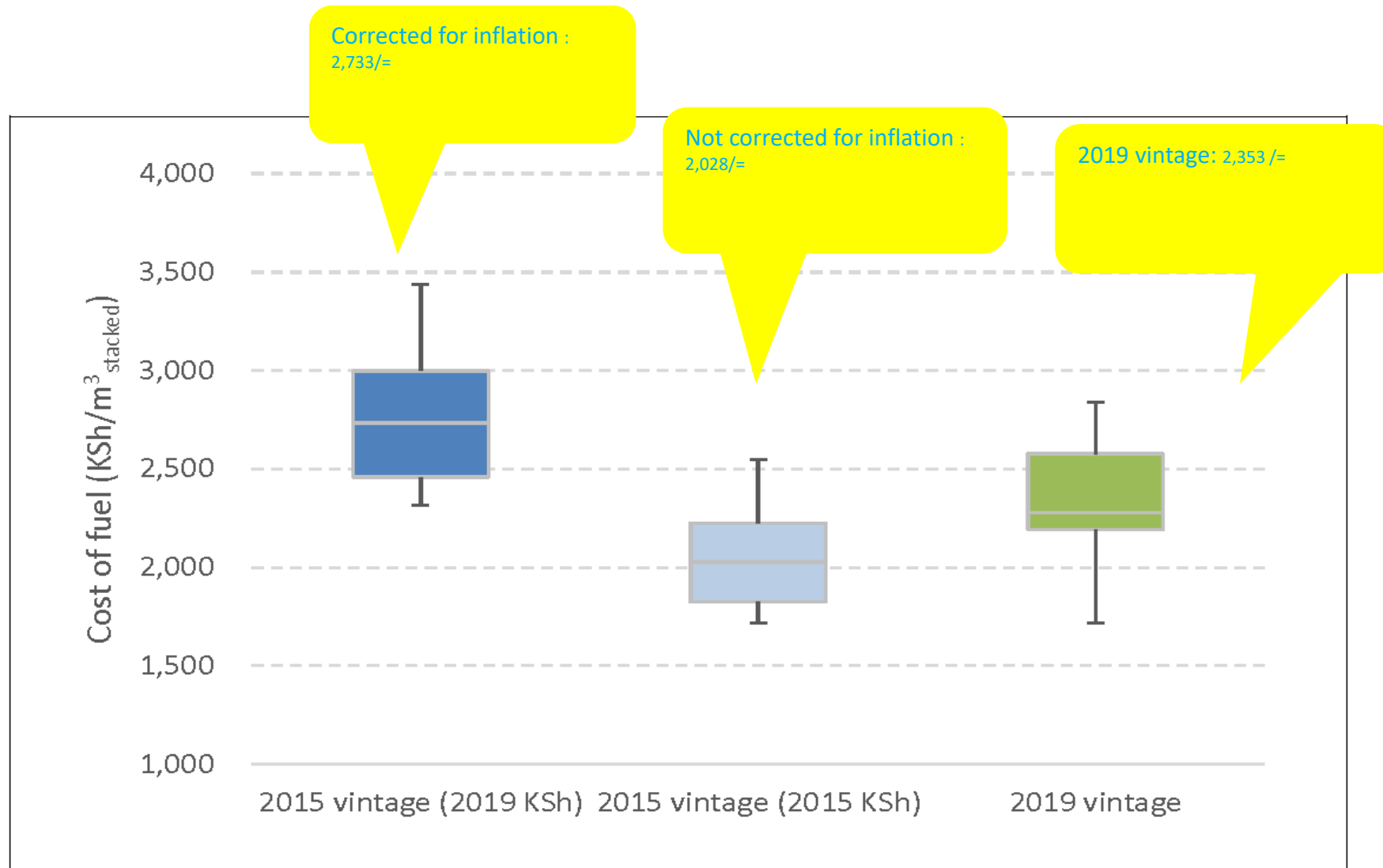
Variables analyzed

- Factory-level energy data
- Own fuelwood plantations
- Fuelwood storage and handling
- Fuelwood supply (up to 3 main suppliers)
- Current/Future alternative biomass use

# Data Conversions and Analysis

- For the two separate cohorts of factories, we produced respective matrices consisting of information collected from all visited factories (Excel spreadsheets)
- The separate Excel spreadsheets were then appended to each other to allow KTDA-wide global analysis.
- Volumetric measurements for stacked fuelwood (m<sup>3</sup> stacked) were converted to solid wood volume (m<sup>3</sup> solid) using a factor of 1.4 (Francescato & Zuccoli, 2008).
- Calculated fuelwood energy content using the factory average moisture content of fuelwood at the gate and at the boiler mouth using 19 GJ/ton (Francescato & Zuccoli, 2008) for all wood species
- For energy content for alternative biomass fuels, we assumed 0.287 MWh per GJ.
- Financial data (e.g., wood price, plantation purchase costs, etc.) was normalized to 2019 KES to account for inflation.
- We analyzed the cases using classification and regression tree analysis (CART)

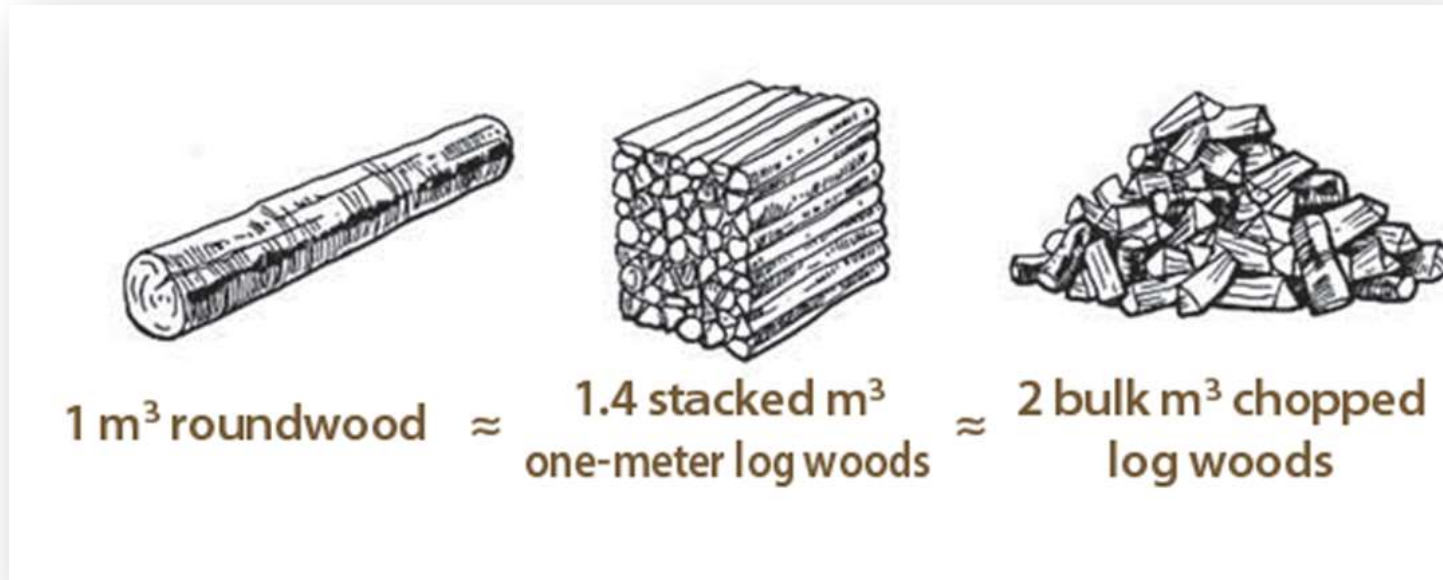
# Fuelwood Cost Inflation: 2015 vs. 2019 data



When corrected for inflation, shows negligible increase in the cost of fuel between 2015 and 2019.

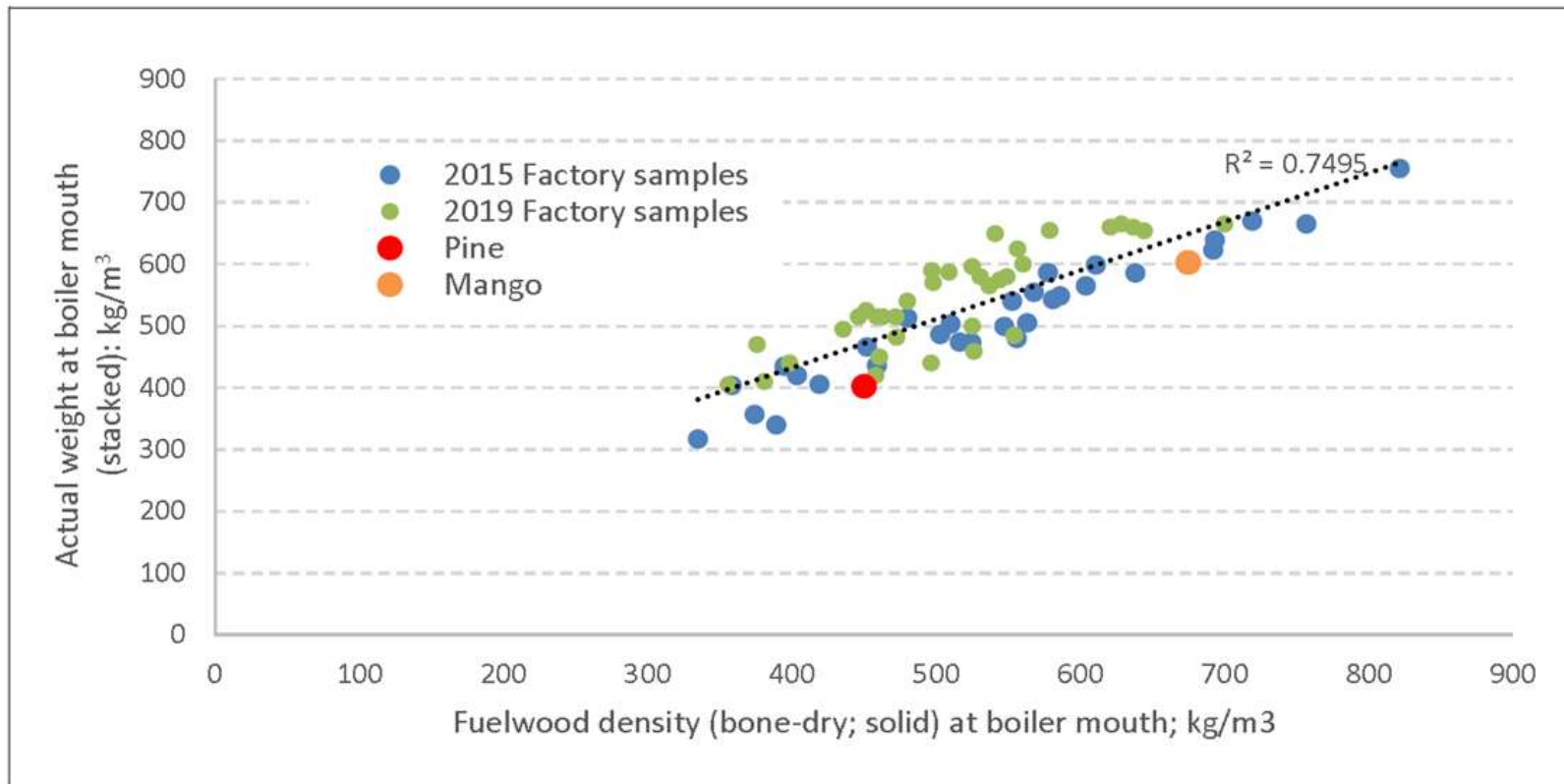
# What is the Price for Fuelwood Energy?

- KTDA wants to pay for energy content (MWh), not wood ( $\text{m}^3_{\text{stacked}}$ )
- Good news: One tonne bone-dry wood has 19 Giga Joule
- Problem 1: We measure in volume ( $\text{m}^3_{\text{stacked}}$ ), not weight (tonne)
- Problem 2: Species have different densities
- Problem 3: How much solid wood is in one  $\text{m}^3_{\text{stacked}}$ ?



# Results - Fuelwood Metrics

- Species mix cannot explain this range in recorded densities



- Wood density must be corrected for:
  - Moisture content, and
  - Stacking-to-solid conversion factor.
- Corrected wood density is a reliable predictor of wood energy content.
- Recommended new energy cost metric:
  - Fuelwood energy costs, expressed in KSh/MWh.
  - Normalize discrepancies in moisture content, stacking, etc

- Most likely error source :- conversion ratio of stacked to solid fuelwood volumes!

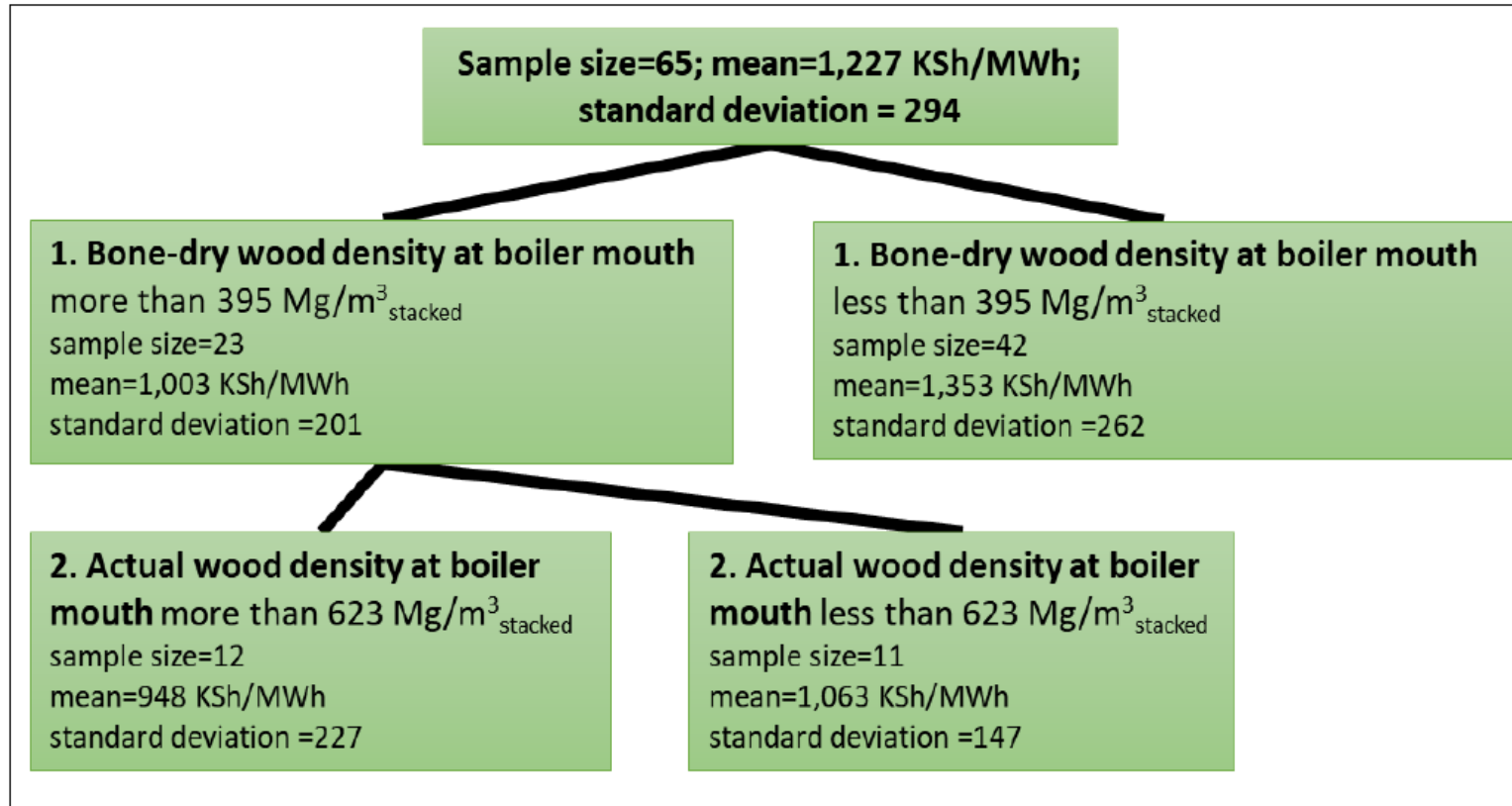
# Wood Energy Cost Ranking

	NAME	ENERGY COST AT BOILER MOUTH	ENERGY COST STEAM	COST OF FUEL	REPORTED WOOD PRICE	AVERAGE FUELWOOD TRANSPORT DISTANCE	FUELWOOD USE EFFICIENCY CONVEN- TIONAL <sup>A</sup>	SPECIFIC <sup>B</sup>	FUELWOOD DENSITY <sup>C</sup>
		KSh/MWh (LHV)	KSh/MWh (LHV)	KSh/m <sup>3</sup>	KSh/m <sup>3</sup>	km	kg/kg made tea	kg/kg made tea	kg/m <sup>3</sup>
90 <sup>th</sup> pctl	Kionyo	872	1,056	2,418	1,745	30	1.9	2.8	757
	Kimunye	903	1,086	2,696	1,972	45	2.0	3.3	822
	Michimikuru	966	1,241	2,439	2,325	27	1.8	2.4	692
50 <sup>th</sup>	Ragati	1,355	1,760	2,243	1,584	27	2.2	2.0	460
	29	2,007	N/A <sup>D</sup>	2,428	2,055	60	2.2	1.5	335
10 <sup>th</sup>	1	2,092	2,622	2,999	2,426	20	1.8	1.4	404
	33	2,289	3,211	2,839	2,066	30	2.2	1.6	356

- Kionyo, Kimunye and Michimikuru factories had the lowest wood energy costs.
- Strong correspondence between fuelwood density rankings and fuelwood energy costs.

# What Drives Heat Energy Cost?

## Classification and Regression Tree (CART)



- A total of two splits resulted in a  $R^2$  of 0.79 .
- Additional splits, i.e., adding more potentially predictive variables did not produce meaningful increases in  $R^2$

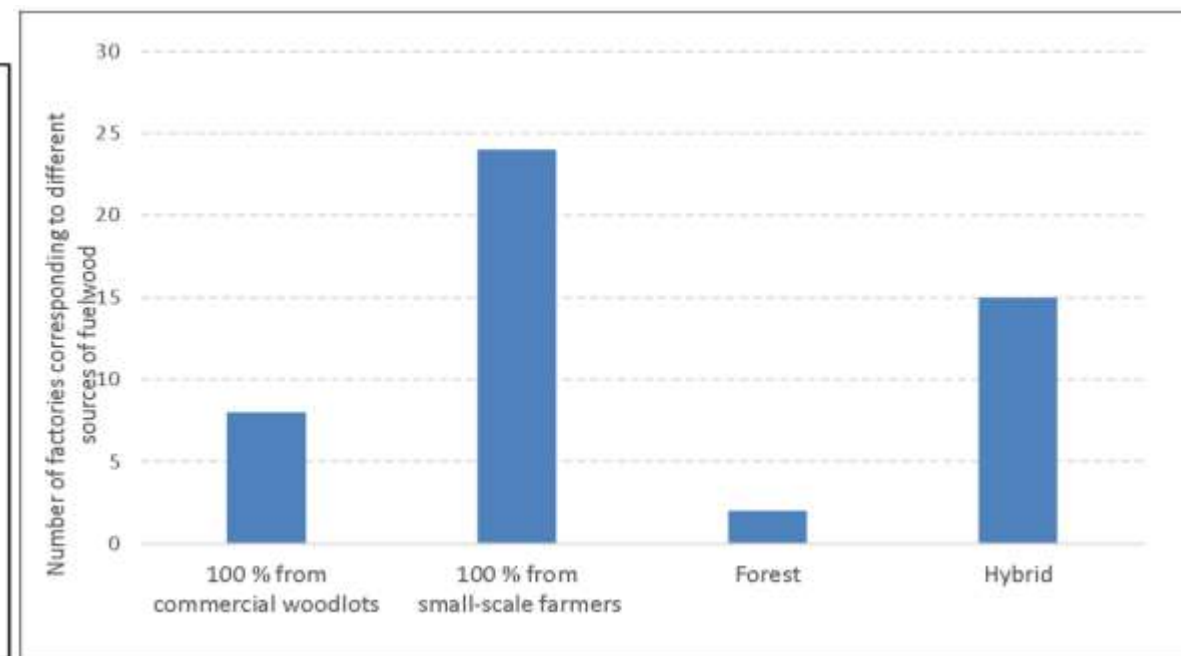
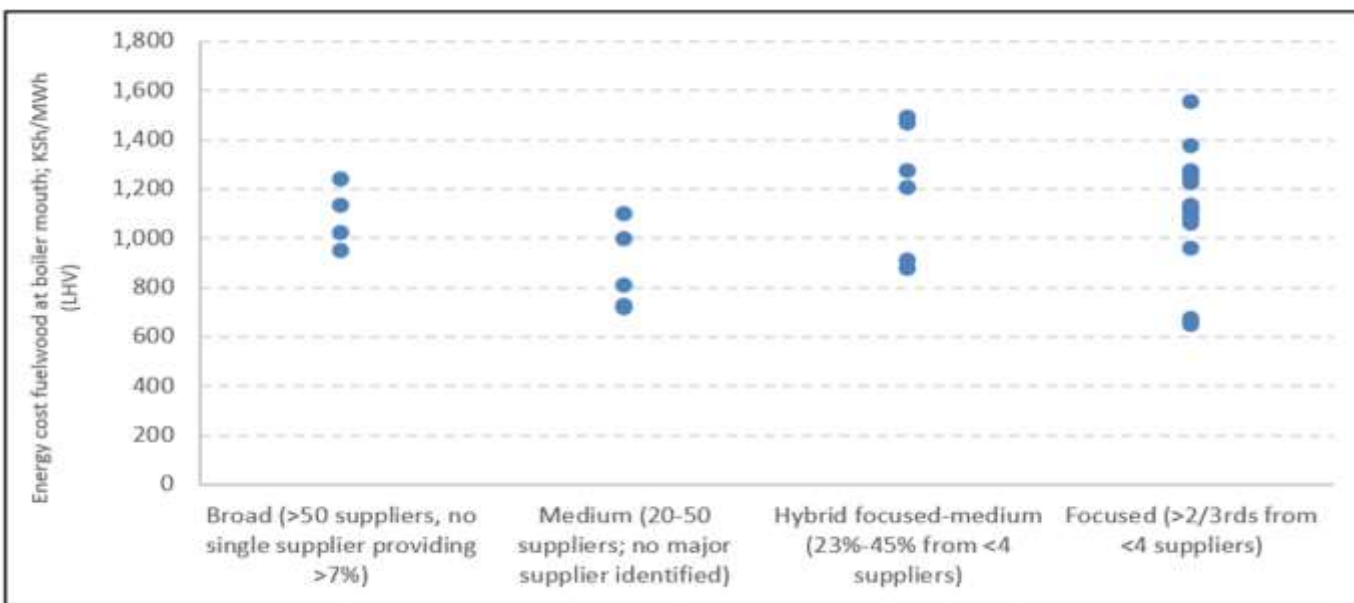
- The variables **do not** predict fuelwood energy costs:

- Cost of Fuel;
- Reported wood price;
- Transport distance;
- Storage time and capacity to store fuelwood stored under a roof;
- Fuelwood moisture content at the gate or boiler;
- Relative moisture content reduction during storage;
- Total factory wood consumption;
- Region; and
- Fuelwood supply model.

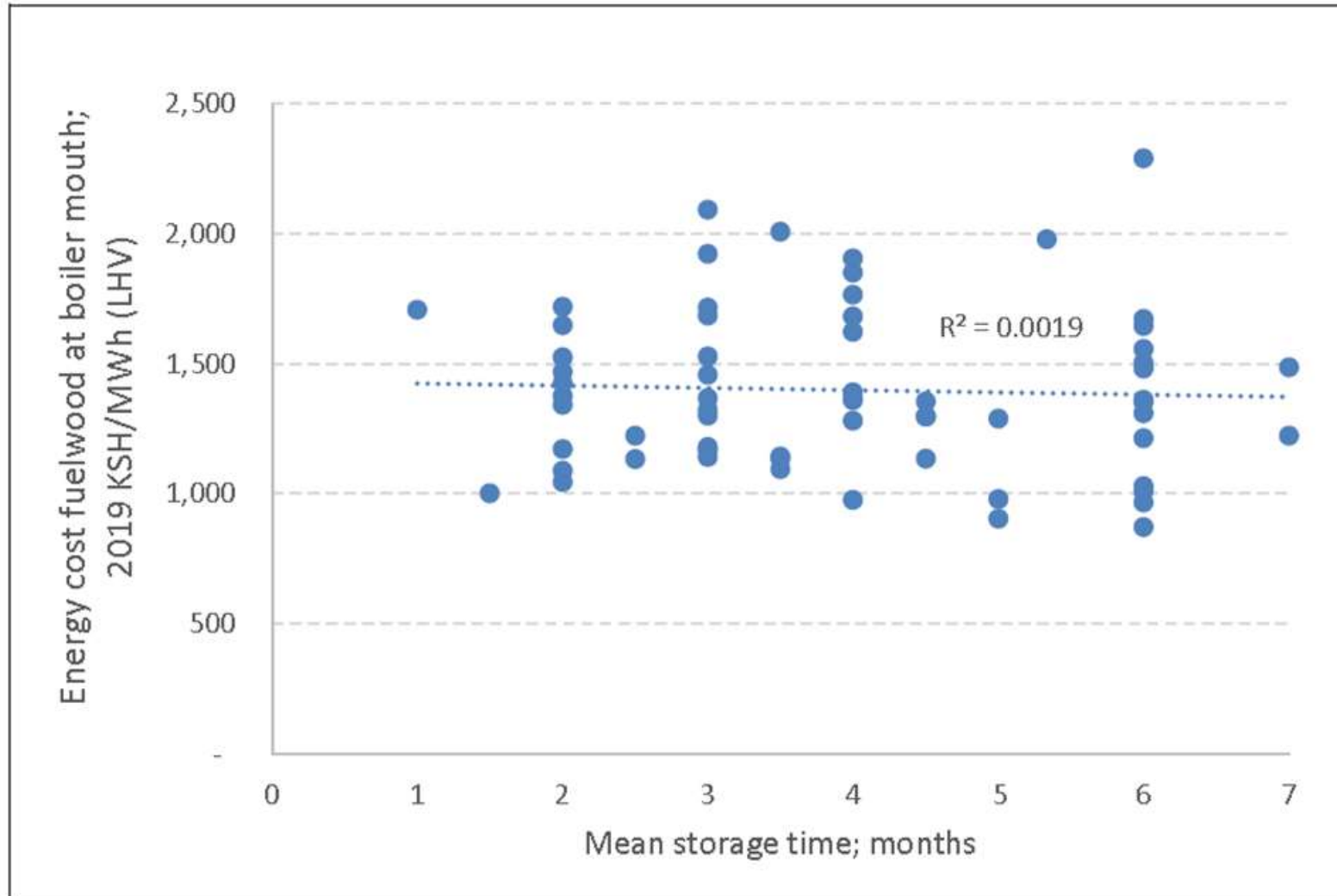
# Results – Fuelwood Supply Chain

- 45 % of the 65 KTDA factories had a 'Broad' supplier model
- Supply models and KTDA regions did not explain differences in fuelwood energy costs.

- Half of the factories (49 %) sourced fuelwood from small-scale farmers.



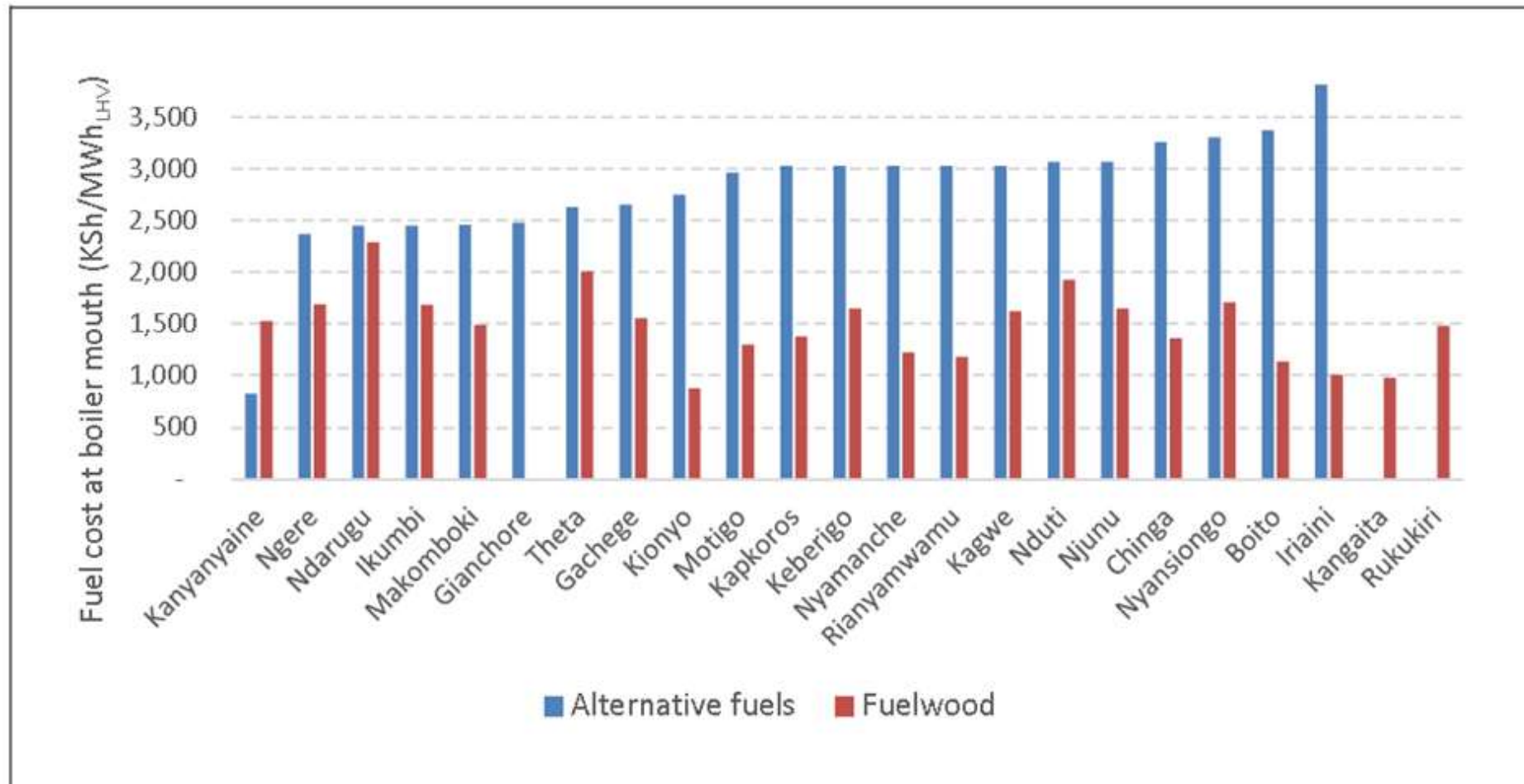
# Results – On-site Logistics



- Onsite fuelwood logistics differed considerably between factories.
- Average fuelwood storage = 4 months. Ranging 1-7 months.
- Average fuelwood shed capacity was 41 %, ranging 5% - 90% of annual wood demand.
- Factories achieved an average of 23 % in moisture reduction.
- Storage time had a muted impact on energy cost of fuelwood

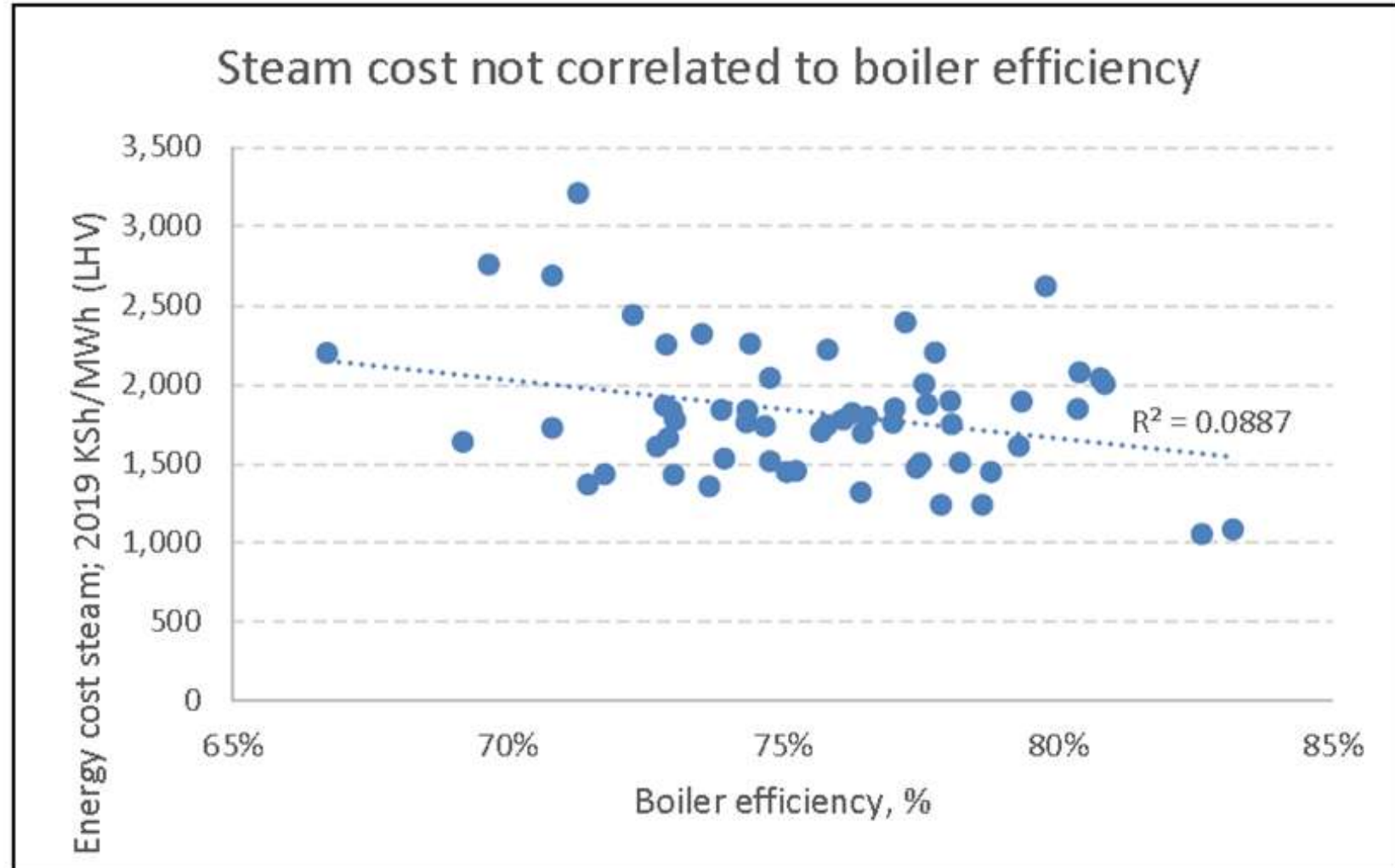
# Results – Alternative Biomass Fuels (AF)

- Only four of the surveyed factories used alternative biomass **at substantial scales**.
- AF were transported over much **longer distances** and
- **More expensive** compared to fuelwood in terms of net heat content.
- Average fuel price of alternative biomass: **13 KSh/kg**



# Results – Boiler Performance

- Overall boiler efficiencies averaged 87 %, ranging from 80 % (in Kapkatet) to 93 % (in Kimunye)
- Boilers performed fairly similarly – and well - across surveyed factories.
- Heat loss due to moisture in fuel had a muted impact on overall boiler efficiency.
- Differences in boiler performance across factories had a limited impact on steam production cost



# Results – Fuelwood Plantations

- The most consistent and readily available data:
  - Total acreage purchased,
  - Acreage if established plantation, and
  - Distance
- By time of survey:
  - 19,300 acres were purchased,
  - 14,180 acres established,
  - Fuelwood plantations were established at an average of 79%.
- With price adjusted for inflation to 2019 KSh, Factories paid an average of 433,000 KSh/acre.
- Tree inventories were not available for any fuelwood plantation.
- Factories were not able to provide or substantiate growth estimates.
- Standardization of fuelwood plantation cost reporting should be adopted:
  - Fuelwood plantation costs reported as factory costs versus others break it out.
- Imenti and Mununga stood out in terms of data availability and performance.

# Factory Rankings

- **Kimunye** and **Kionyo** excelled in several ranking categories and led the ranking in the most important metric – *fuelwood energy costs*.
- Along with **Imenti**, **Kimunye** and **Kionyo** performed best in *supply chain* metrics.
- **Makomboki** scored high in *onsite logistics* while **Nyansiongo** presented great a fuelwood storage design but fell short on drying fuelwood sufficiently.
- **Kimunye** excelled in *boiler efficiency* measures.
- **Makomboki** and **Gianchore** provide extensive experience in using *alternative biomass fuels*.
- **Imenti** and **Mununga** stood out in terms of both data availability and performance.

# Suggested next steps

- **Create KTDA-wide exchange platform** and implement a permanent benchmarking procedure.
- **Introduce fuelwood energy cost** (KSh/MWh (LHV) at boiler mouth;
- Analyze further the use of fuelwood from native species in a few factories;
- **Facilitate a stand-alone, extended and onsite fuelwood plantation survey;**
- Boilers: Measure flue gas in regular intervals, install automated air controls and oxygen monitoring systems, and improve controls for boiler air fans;
- **Improve biomass receiving procedures.**
  - Provide biomass pricing lookup tables to KTDA factory managers & train staff in use of the lookup tables.
  - Encourage the use of weighbridges where installed (for green tea delivery) for fuelwood deliveries.
- **Consider annual fuelwood supply chain report.**
- **Follow up measurements and benchmarking.....**  
On periodical interval.
- **Continuation of energy audits**

# Challenges Faced During the Project

- COVID-19 pandemic hindered data collection
- Challenges in mobilising participating KTDA factories
- Due to time constraints the study on feasibility of wood chips for use in KTDA was not undertaken

## Areas for further study

- Based on energy cost, estimate cost of running on wood chips (rather than logs) fed in automated system of boilers.
- Estimating cost of alternative biomass fuel based on energy content, for purpose of recommending fair price of briquettes from different sources.
- Developing wood pricing chart or lookup tables for premium wood biomass, and whose bone-dry weight would be estimated at factory-gate.

# THANKS

